

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Mgr(EAC)/346

ISSUE DATE

15-Oct-24

DUE DATE

23-Oct-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 05.08.2024 to 11.08.2024. (Week No.19/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period

05.08.2024 to 11.08.2024. (Week No.19/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

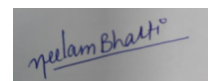
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 05.08.2024 to 11.08.2024. (Week No.19/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.08.2024 to 11.08.2024. (Week No.19/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.61447	0.00000	-0.61447
2	G.T.STN.	0.00000	1.48979	1.48979
A)	IPGCL	-0.61447	1.48979	0.87531
3	PRAGATI GT	0.00000	11.76875	11.76875
4	Bawana	0.00000	29.50174	29.50174
B)	PPCL	0.00000	41.27050	41.27050
5	EDWPCL	0.00000	1.50670	1.50670
6	BYPL	-2.57306	0.00000	-2.57306
7	BRPL	-79.58520	0.00000	-79.58520
8	TPDDL	-161.17385	0.00000	-161.17385
9	NDMC	0.00000	20.36580	20.36580
10	MES	0.00000	38.33383	38.33383
11	N.Railways	0.00000	14.61768	14.61768
12	Tehkhand	0.00000	1.16314	1.16314
C)	Total Delhi Deviation Amount	-243.94658	118.74743	-125.19915
12	*Regional Deviation NRPC	0.00000	202.99157	202.99157

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.85

(i) Actual drawal from the grid in MUs

810.08512

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	5.614972
(b) Pargati	24.537870
(c) Bawana	45.231145
(d) MSW Bawana	2.992756
(e) EDWPCL	0.069845
(f) Tehkhand	4.210459
Total	82.657047

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

892.742167

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	267.471327
(b) BRPL	377.211391
(c) BYPL	194.711430
(d) NDMC	35.168234
(e) MES	6.489070
(f) BTPS	0.000000
(g) RPH	0.034376
(h) N.Railways	4.035554

Total

885.121382

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

7.620785

(vi) Trans. Loss((v)*100/(iii)) in %

0.85

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.08.2024 to 11.08.2024. (Week No.19/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	39.900865	39.228445	-0.672420	-19.14181
6-Aug-24	41.447416	40.676544	-0.770872	-29.31657
7-Aug-24	39.953544	39.289567	-0.663977	-29.04679
8-Aug-24	39.542299	38.857429	-0.684870	-26.11305
9-Aug-24	40.055745	39.294446	-0.761299	-22.41850
10-Aug-24	37.036702	36.045891	-0.990811	-22.81095
11-Aug-24	34.840555	34.079005	-0.761550	-12.32619
Total	272.777125	267.471327	-5.3057986	-161.17385

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	57.691122	57.321371	-0.369751	-2.23910
6-Aug-24	57.989665	57.375407	-0.614259	-21.05105
7-Aug-24	55.548135	54.669519	-0.878616	-28.00991
8-Aug-24	53.880103	53.221154	-0.658949	-20.09540
9-Aug-24	53.948636	53.967271	0.018636	4.70699
10-Aug-24	53.289544	52.870800	-0.418744	-0.05887
11-Aug-24	48.725688	47.785869	-0.939819	-12.83786
Total	381.072892	377.211391	-3.8615010	-79.58520

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	27.900744	28.182186	0.281441	14.56655
6-Aug-24	28.847992	29.046988	0.198996	4.18748
7-Aug-24	28.684675	28.493098	-0.191576	-6.03712
8-Aug-24	28.037441	27.958559	-0.078882	-0.25963
9-Aug-24	28.354842	28.137179	-0.217662	-2.99637
10-Aug-24	27.689296	27.483932	-0.205364	-5.95515
11-Aug-24	25.887912	25.409487	-0.478425	-6.07883
Total	195.402903	194.711430	-0.6914724	-2.57306

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	5.542996	5.535383	-0.007613	0.52821
6-Aug-24	5.617415	5.515179	-0.102236	-0.28737
7-Aug-24	5.196489	5.317761	0.121272	13.32453
8-Aug-24	5.316843	5.323011	0.006168	1.01399
9-Aug-24	5.272949	5.335395	0.062446	5.40147
10-Aug-24	4.539286	4.389203	-0.150083	-2.67759
11-Aug-24	4.069896	3.752302	-0.317594	3.06256
Total	35.555874	35.168234	-0.3876404	20.36580

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	0.865027	0.992318	0.127291	6.50476
6-Aug-24	0.876001	0.993308	0.117307	6.52719
7-Aug-24	0.799740	0.958214	0.158474	6.79220
8-Aug-24	0.833490	0.947727	0.114237	5.41186
9-Aug-24	0.825591	0.963075	0.137483	5.52397
10-Aug-24	0.771781	0.864809	0.093027	3.86129
11-Aug-24	0.687543	0.769619	0.082076	3.71254
Total	5.659175	6.489070	0.8298953	38.33383

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	0.545115	0.581714	0.036599	1.47180
6-Aug-24	0.533590	0.571096	0.037506	2.47395
7-Aug-24	0.527008	0.570631	0.043623	2.32928
8-Aug-24	0.528478	0.585738	0.057260	3.49788
9-Aug-24	0.536597	0.598434	0.061837	2.64098
10-Aug-24	0.540048	0.568467	0.028419	1.24401
11-Aug-24	0.534938	0.559475	0.024537	0.95978
Total	3.745774	4.035554	0.2897799	14.61768

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	0.012300	0.005364	-0.006936	-0.08525
6-Aug-24	0.012300	0.005470	-0.006830	-0.10962
7-Aug-24	0.012300	0.005259	-0.007041	-0.12465
8-Aug-24	0.012300	0.005312	-0.006988	-0.09403
9-Aug-24	0.012300	0.005312	-0.006988	-0.08643
10-Aug-24	0.009600	0.003901	-0.005699	-0.06511
11-Aug-24	0.009600	0.003758	-0.005842	-0.04939
Total	0.080700	0.034376	-0.0463240	-0.61447

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	0.788000	0.789305	0.001305	0.01061
6-Aug-24	0.786750	0.785320	-0.001430	0.11828
7-Aug-24	0.810000	0.807981	-0.002019	0.15876
8-Aug-24	0.811500	0.807743	-0.003757	0.19468
9-Aug-24	0.823250	0.804003	-0.019247	0.64873
10-Aug-24	0.811250	0.803735	-0.007515	0.23219
11-Aug-24	0.819250	0.816885	-0.002365	0.12654
Total	5.650000	5.614972	-0.0350280	1.48979

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.08.2024 to 11.08.2024. (Week No.19/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	3.623000	3.597318	-0.025682	1.64752
6-Aug-24	3.610750	3.587448	-0.023302	1.52035
7-Aug-24	3.574000	3.552882	-0.021118	1.35408
8-Aug-24	3.612000	3.588366	-0.023634	1.57399
9-Aug-24	3.492750	3.473484	-0.019266	1.33864
10-Aug-24	3.492250	3.463104	-0.029146	1.90507
11-Aug-24	3.299500	3.275268	-0.024232	2.42910
Total	24.704250	24.537870	-0.1663800	11.76875

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	0.000000	-0.005374	-0.005374	0.25771
6-Aug-24	0.000000	-0.007150	-0.007150	0.33512
7-Aug-24	0.000000	-0.004882	-0.004882	0.17267
8-Aug-24	0.000000	0.000000	0.000000	0.00000
9-Aug-24	0.000000	-0.003621	-0.003621	0.17159
10-Aug-24	0.000000	-0.007422	-0.007422	0.33267
11-Aug-24	0.064463	0.098294	0.033832	0.23694
Total	0.064463	0.069845	0.0053825	1.50670

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	6.650587	6.480426	-0.170161	7.09199
6-Aug-24	6.650950	6.521350	-0.129600	4.20993
7-Aug-24	6.596462	6.477454	-0.119008	3.38193
8-Aug-24	6.655000	6.526620	-0.128380	3.95214
9-Aug-24	6.572420	6.451966	-0.120454	3.74862
10-Aug-24	6.543750	6.432819	-0.110931	3.32854
11-Aug-24	6.480000	6.340509	-0.139491	3.78859
Total	46.149170	45.231145	-0.9180248	29.50174

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
5-Aug-24	0.435375	0.398421	-0.036954	1.06525
6-Aug-24	0.645900	0.643761	-0.002139	-0.03781
7-Aug-24	0.645600	0.642606	-0.002994	-0.02629
8-Aug-24	0.648000	0.644040	-0.003960	0.01772
9-Aug-24	0.648000	0.640143	-0.007857	0.15270
10-Aug-24	0.648000	0.645092	-0.002908	-0.03918
11-Aug-24	0.598875	0.596395	-0.002480	0.03074
Total	4.269750	4.210459	-0.0592910	1.16314

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017